NOTICE to Shippers/Operators on Energy Transfer's Texas Intrastate Pipelines, dated January 15, 2025

DATE:01/15/25

TO: All Shippers & Operators on Energy Transfer's Texas Intrastate Pipelines

Comanche Trail Pipeline, LLC

ETC Katy Pipeline, LLC.

Energy Transfer Fuel, LP

Houston Pipe Line Company LP

Lobo Pipeline Company LLC

Red Bluff Express Pipeline, LLC

Trans-Pecos Pipeline, LLC

Oasis Pipeline, LP

To preserve the overall operational balance of its pipeline systems for the reliable delivery of natural gas in preparation for and during the upcoming cold weather, as permitted in its Statement of Operating Conditions (the "SOC"), Energy Transfer is issuing an Operational Flow Order for the following pipelines: Comanche Trail Pipeline, LLC; ETC Katy Pipeline, Ltd.; Energy Transfer Fuel, LP; Houston Pipe Line Company LP; Lobo Pipeline Company LLC; Red Bluff Express Pipeline, LLC; Trans-Pecos Pipeline, LLC; and Oasis Pipeline, LP.

Beginning 9:00 a.m., January 18, 2025 until further notice, in accordance with the SOC, Transporter directs all Shipper(s) and operator(s) to take all of the actions described in (i) –(ii) below:

- (i) Conform actual receipts and deliveries to the Scheduled Quantity.
- (ii) Such other actions that are within Shipper's control that would tend to alleviate the operational situation to be addressed.

In addition to the actions above, at Transporter's direction, Shipper shall: (i) commence or increase supply inputs into Transporter's pipeline system at specific Receipt Point(s) or, alternatively, cease or reduce deliveries from Transporter's pipeline system at specific Delivery Point(s); (ii) cease or reduce supply inputs into Transporter's pipeline system at specific Receipt Point(s) or, alternatively, commence or increase deliveries of Gas from Transporter's pipeline system at specific Delivery Point(s); (iii) eliminate any transportation imbalances; and/or (iv) delay changes in deliveries for up to twenty-four (24) hours to account for the molecular movement of Gas.

Below is an excerpt from Section 7.4.4 the SOC that defines the charges Shippers will be assessed for noncompliance with the above directives during an Operational Flow Order:

"Should Shipper fail to adjust its receipts and/or deliveries in compliance with an Operational Flow Order, then in addition to the charges set forth in Section 7.3.2, Shipper must pay Transporter a charge equal to the highest daily price of gas at the location closest to the applicable Receipt Point(s) or Delivery Point(s) as stated in Gas Daily plus two dollars (\$2.00) or if Gas Daily is unavailable another similar publication plus two dollars (\$2.00), or ten dollars (\$10.00), whichever is greater, for each MMBtu received or delivered under the Confirmation at the Receipt Point(s) or Delivery Point(s) during each hour in which deliveries are greater than 110% or less than 90% of the Scheduled Quantities at the Receipt Point(s) for such hour, less Retention Volume, while the Operational Flow Order is in effect."

Capitalized terms used in this notice are defined in the SOC. For your convenience, the SOC can be found at Energy Transfer's website via the following links under the Transportation Services menu:

Comanche Trail Pipeline, LLC	https://ctpetconnect.energytransfer.com/ipost/CTP
ETC Katy Pipeline, Ltd.	https://etketconnect.energytransfer.com/ipost/ETCK
Energy Transfer Fuel, LP	https://etfetconnect.energytransfer.com/ipost/ETF
Houston Pipe Line Company LP	https://hpletconnect.energytransfer.com/ipost/HPL
Lobo Pipeline Company LLC	https://loboetconnect.energytransfer.com/ipost/LOBO
Red Bluff Express Pipeline, LLC	https://rbpetconnect.energytransfer.com/ipost/RBP
Trans-Pecos Pipeline, LLC	https://tppetconnect.energytransfer.com/ipost/TPP
Oasis Pipeline, LP	https://opletconnect.energytransfer.com/ipost/OPL

Your immediate cooperation in this matter is appreciated.

Energy Transfer Texas Intrastate Pipeline Group